**MEETING NOTES**

**WATER & POWER ASSOCIATES HYBRID BOARD MEETING – April 9, 2025**

**BOARD MEMBERS PRESENT:**

William Barlak, Phyllis Currie, Jack Feldman, Rod Fishburn, Jerry Gewe, Jack Humphreville, Lawrence Kerrigan, Razmik Manoukian, Saif Mogri, Scott Munson, Paul Schultz, Donald Sievertson, Kenneth Silver, Julie Spacht, Winifred Yancy, Robert Yoshimura, Walter Zeisl

**OTHER MEMBERS & GUESTS PRESENT:**

Stephen Boyer, Daniel Moore, Mike Webster

**CALL TO ORDER: 10:16 AM** by Jerry Gewe, President.

**ACTION ITEMS:**

1. **Minutes:** The March 2025 Board meeting notes were transmitted to all Board members before today’s meeting. Jack Feldman moved and Phyllis Currie seconded the motion to approve. **The meeting notes were approved unanimously.**
2. **Treasurer’s Reports:** The Treasurer’s March 2025 reports were transmitted to all Board members before the meeting. Julie Spacht moved and Rod Fishburn seconded the motion to approve. **The Treasurer’s Reports were approved unanimously.**
3. **Mulholland Award:** The Mulholland Award was presented to Duane Georgeson in recognition of his years of service to industry.
4. **Water and Power Associates Policy Principles:** A revised Policy Principles, that had been previously distributed for review and comment, was presented. Julie Spacht moved and Winifred Yancy seconded the motion to approve. **The revised Policy Principles were approved.**

**RECENT ACTIONS AND REPORTS:**

Bill Barlak reported on the LA100 Advisory Group Meeting held virtually on March 20, 2025:

The next Advisory Group meeting will be held in May 2025 where FSO will present their rate analysis. In June 2025, four public meetings will be held to share the LA100 results. Two of these will be in person, and two will be remote.

LA100 progress has a 2024 energy mix of 49% renewable and 66% carbon-free.

For reference, the 2030 LA100 goal is 80% renewable, and 97% carbon free.

Eland Solar and Battery Phase 1 went commercial on November 18, 2024; Phase 2 was scheduled to go commercial on Monday, April 7, 2025. Total Eland project is 400 MW of solar and 1200 MWh of energy storage batteries.

The Intermountain Power Project repowering, consisting on an 840 MW green H2 ready gas fired combined-cycle generation, is set for commissioning in mid-2025 after which DWP will be completely divested from coal.

The plan for Scattergood is for 346 MW of green H2 ready units. They are currently in the RFP and EIR phases. They are set for commissioning in 2029.

Local rooftop solar is 778 MW with 926 MW by the end of 2025.

Electric vehicle (EV) goals include 45,000 EV charging stations by 2025, including 1,000 fast chargers; 120,000 chargers by 2030, including 3,000 fast chargers; 250,000 light duty EV’s by 2025 and 750,000 light duty EV’s by 2030.

Energy Storage is currently 1,500 MW of energy storage (no MWh listed) with 2,000 MW more by 2035.

Dispatchable Basin generation will always be needed to avoid load shedding during heat waves, atmospheric river events, and wildfires.

Many sensitivities were studied and compared with the LA100 results already studied. Sensitivities included higher and lower loads, higher and lower penetration of DER, higher and lower clean energy cost, no in-basin combustion, no in-basin H2, constrained build-outs, amplified effects of climate change.

Key takeaways:

LA100 portfolio is robust enough to maintain reliability even under these stressed scenarios.

On average, DWP will have to get 1065 MW of renewables, storage, and H2 annually to meet goals by 2035.

Firm dispatchable local generation is required for reliability.

LA100 plan will cost $18 billion more than SB100.

There is no viable alternative to the Scattergood modernization project. LA100 considered new west-side transmission, energy storage at SGS, DR, Green H2 fuel cells, natural gas/H2 blend.

Winifred Yancy discussed establishing increased involvement in the political process.

**GUEST SPEAKERS:**

Greg Reed – Director of Engineering & Technical Services, Water System provided an update on the state of the water system. (See Attachment 1).

Ben Wong – Water Resources Division and Timothy Ushijima – Water Operations Division provided an update on 2025 water supply conditions. (See Attachment 2).

**FUTURE MEETINGS:**

May 14, 2025 Jason Rondou – Assistant General Manager

June 11, 2025 To be determined

July 9, 2025 To be determined

**ADJOURNMENT:**

The meeting was adjourned at 12:54 PM by Jerry Gewe.

**Respectfully Submitted:**

**Kenneth Silver, Secretary**